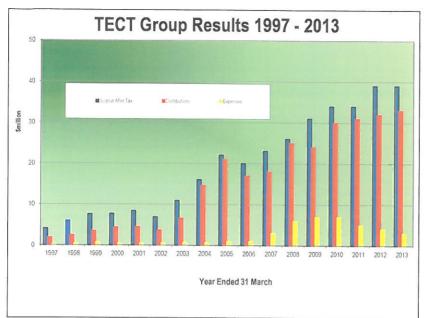
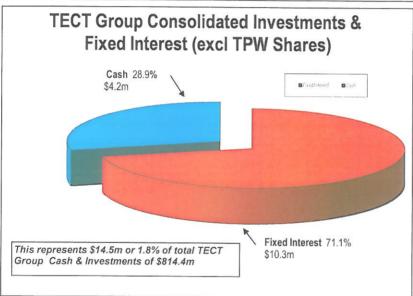
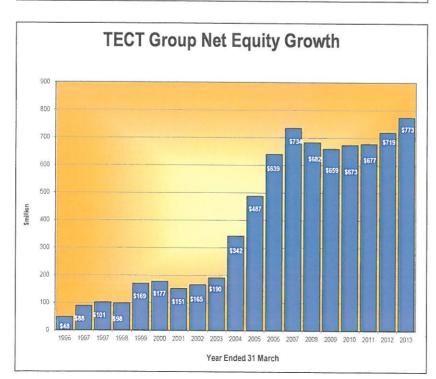
FOR THE YEAR ENDED 31 MARCH 2013

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Financial Highlights at 31 March 2013







Total Trustee Income Allocation transferred to Beneficiary Reserves (Sm)Total \$281m

Seneficiary Reser (Sm)Total S281
\$34.7 2013
\$32.2 2012
\$30.9 2011
\$29.9 2010
\$24.3 2009
\$24.8 2008
\$18.2 2007
\$17.1 2006
\$21.5 2005
\$15.6 2004 \$5.6 2003
\$4.0 2002
\$5.1 2001
\$6.4 2000
\$4.7 1999 \$3.8 1998
\$2.0 1997

DIRECTORY AS AT 31 MARCH 2013

Trustees: MJ Cooney, Chairperson

BW Cronin, Deputy Chairperson

K Collings S Devoy WB Holland RJC Scott

Secretary: KF Lellman

BDO Tauranga Ltd 96 Cameron Road PO Box 800

Tauranga

Auditor: KPMG

Tauranga

Solicitors: Holland Beckett, Tauranga

Bankers: Westpac, National Bank, ANZ Bank, Kiwibank, ASB

and Bank of New Zealand

Date of Commencement: TECT - 21 December 1993

TECT Charitable Trust – 27 March 2002 TECT Holdings Ltd – 15 December 2006 TECT Finance Ltd – 15 December 2006 TECT Finance No. 2 Ltd – 25 January 2007

BDO

STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 31 MARCH 2013

	TECT	Group	Tauranga Energ	y Consumer Trust
	2013	2012	2013	2012
	\$	\$	\$	\$
Finance Income Dividends Net Change in Fair Value of Derivative designated at	41,551,535	41,627,151	39,033,360	75,616
Fair Value through Profit & Loss	112,718	620,489		2
Effective Interest Adjustment of Interest Free Loans (Note 3d)		215,248	11,728	215,248
Interest	1,227,676	1,200,346	1,055,341	1,073,139
	42,903,657	43,663,234	40,100,429	1,364,003
Management Fees		<u>~</u>	27,600	27,600
Other Income	1,795	1,753		
TOTAL REVENUE	42,905,452	43,664,987	40,128,029	1,391,603
Less Expenses			12,120,020	1,001,000
Administration Expenses				
Audit Fees	17,585	15,228	17,585	15,228
Goods & Services Tax	4,243	4,140	103	±
Insurance	8,872	7,194	8,872	7,194
Legal and Advisory Fees	6,697	7,116	6,697	7,116
Secretarial Costs	337,142	329,200	337,142	329,200
Stationery	11,998	13,842	11,998	13,842
Sundry Expenses	5,711	5,611	5,660	5,560
	392,248	382,331	388,057	378,140
Finance Expenses				
Bank Charges	6,308	1,252	5,611	663
Interest Expense	2,467,603	3,108,217	253,104	231,409
	2,473,911	3,109,469	258,715	232,072
C				
Consumer Related Expenses		19 21 21 20 20	99.0	
Consumer Consultation, Research & Reporting Community Funding Schemes	48,303	42,772	48,303	42,772
Election Costs	1,383	12,657	1,383	12,657
Electricity Consumer Distribution Costs (inc Concession Cards)	95,485	24,000	95,485	24,000
Electricity Consumer Distribution Costs (inc Concession Cards)	62,141 207,312	57,972 137,401	62,141	57,972
Trustee Expenses	201,312	137,401	207,312	137,401
Professional Development - Trustees & Staff	4,030		4,030	
Trustee Expenses	2,649	2,440	2,649	2,440
Trustee Fees	129,125	138,425	129,125	138,425
	135,804	140,865	135,804	140,865
TOTAL EXPENSES	3,209,275	3,770,066	989,888	888,478
SURPLUS BEFORE TAXATION	39,696,177	39,894,921	39,138,141	503,125
Tax Expense (Note 5)	802,620	771,338	1,846,662	229,109
TOTAL SURPLUS AFTER TAXATION	\$ 38,893,557	\$ 39,123,583	\$ 37,291,479	\$ 274,016
Other Comprehensive Income				
Valuation Gain on Investments (Note 2)	46,745,477	5,193,942		+
Change in Estimate of Deferred Tax on				
TrustPower shares (Notes 2,12)		31,236,093	ž	-
Tax on Components of Other				
Comprehensive Income (Note 2)	(693,979)	(1,454,304)		
Total Other Comprehensive Income	46,051,498	34,975,731		
TOTAL COMPREHENSIVE INCOME	\$ 84,945,055	\$ 74,099,314	\$ 37,291,479	\$ 274,016





STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 31 MARCH 2013

		TECT Group		Tauranga Energy	Consumer Trust
		2013	2012	2013	2012
		\$	\$	\$	\$
Surplus After Taxation		38,893,557	39,123,583	37,291,479	274,016
Other Comprehensive Income		46,051,498	34,975,731	•	-
Total Comprehensive Income		84,945,055	74,099,314	37,291,479	274,016
Distributions of Equity	(Note 8)	(31,272,781)	(32,019,171)	(27,892,341)	(28,399,662)
Distributions Written Back	(Note 8)	236,170		1,853,004	=
Movements in Equity for the Year		53,908,444	42,080,143	11,252,142	(28,125,646)
Trust Equity at Start of the Year		718,672,661	676,592,518	509,725,782	537,851,428
Trust Equity at End of the Year		\$ 772,581,105	\$ 718,672,661	\$ 520,977,924	\$ 509,725,782





STATEMENT OF FINANCIAL POSITION AS AT 31 MARCH 2013

			TECT G	Group		Т	auranga Energ	Consumer Trust
			2013		2012		2013	2012
Touch For the			\$		\$		\$	\$
Trust Equity	(Alexa 0)		400.054.000		400 040 040			
Accumulated Final Surpluses Fair Value Reserve	(Note 2) (Note 2)		106,354,299		100,040,242		515,745,396	506,036,144
Reserves for Distribution	(Notes 2,16)		660,994,278 5,232,528		614.942,781 3.689,638		5,232,528	3,689,638
TOTAL TRUST EQUITY	(110163 2, 10)	\$	772,581,105	\$	718,672,661	•	520,977,924	
TOTAL MOOT EQUIT		7	112,301,103	Ψ_	710,072,001	\$	520,977,924	\$ 509,725,782
Represented by:								
Current Assets								
Cash & Cash Equivalents -								
Bank			482,812		361,023		478,438	356,960
Short Term Deposits (less than 90 days)	(Note 4)		3,705,683		795,744		3,705,683	795,744
Short Term Deposits (Other)	(Note 4)		7,083,783		18.160,156		7,083,783	18,160,156
Advance - TECT Finance No 2 Ltd							3,295	3,111
Prepayments			9,490		7,195		9,490	7,195
GST Refund Due			17,954		14,217		17,954	14,217
ANZ Bank Interest Rate Swaps					84,894			*
Taxation Refund Due			•		120,449		<u> </u>	
Total Current Assets			11,299,722		19,543,678		11,298,643	19,337,383
Non Current Assets								
Investments								
Shares in TrustPower Ltd	(Note 3a)		799,867,053		753,121,576			
Investment in Subsidiaries					*		3,100	3,100
Loan - TECT Holdings Ltd	(Note 9)				-		513,899,381	494,995,228
ANZ Senior Bonds	(Note 3b)		3,070,378		3,064,467		3,070,378	3,064,467
Paradise Point Development Trust Loan	(Note 3d)		166,671		154,943		166,671	154,943
Total Investments			803,104,102		756,340,986	-	517,139,530	498,217,738
Other Non Current Assets								
Deferred Taxation	(Note 12)				20		10,998	14,868
Total Non Current Assets			803,104,102		756,340,986	_	517,150,528	498,232,606
TOTAL ASSETS		\$	814,403,824	\$	775,884,664	\$	528,449,171	\$ 517,569,989
Less Current Liabilities								
Sundry Accounts Payable			58,068		73,587		58,065	73,587
Bank Overdrafts			•		4			-
Accrued Interest			113,073		180,200			
Advance from TECT Charitable Trust	(Note 9)				(*)		4,378,268	4,140,074
Provision for Distributions	(Note 8)		5,732,443		5,430,072		2,445,470	3,610,402
Loan - ANZ Bank					15,500,000			72
Interest Rate Swap - ANZ Bank					594,038			-
Taxation Payable			434,799		12		589,444	20,144
Total Current Liabilities		\$	6,338,383	\$	21,777,901	\$	7,471,247	\$ 7,844,207
Non Current Liabilities								
Loan - ANZ Bank	(Note 10)		27,500,000		27,500,000			140
Interest Rate Swap - ANZ Bank	ter 200		396,427		-		- 1	17.
Deferred Taxation	(Note 12)		7,587,909		7,934,102			
Total Non Current Liabilities			35,484,336		35,434,102	-	·	
TOTAL LIABILITIES		\$	41,822,719	\$	57,212,003	\$	7,471,247	\$ 7,844,207
NET ASSETS		\$	772,581,105	\$	718,672,661	\$	520,977,924	
1100010		4	112,301,103	Ψ	110,012,001	\$	320,811,924	\$ 509,725,782

Trustee Trustee

RANG

Warked
for
identification
purposes

WRANG



STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 31 MARCH 2013

CASH FLOWS FROM OPERATING ACTIVITIES S S S S		TECT G	oup	2012	Та	uranga Energy 2013	Cons	umer Trust 2012
CASH FLOWS FROM OPERATING ACTIVITIES								100 May 2000 May 200
Dividends Received	CASH FLOWS FROM OPERATING ACTIVITIES		-			<u> </u>		
	Cash was provided from/(disbursed to):							
Payments to Suppliers & Trusleses (763,223) (660,207) (758,338) (654,616) Interest Paid (2,2534,729) (2,33,379) (233,316) (1011	Dividends Received	41,551,535		41,688,389		34,384,644		136,854
Taxalian Paid	Interest Received	1,227,676		1,200,346		1,055,157		1,072,964
Taxalion Paid	Payments to Suppliers & Trustees	(763,223)		(660,207)		(758,338)		(654,616)
Donations Received 1.795	Interest Paid	(2,534,729)		(2,333,979)		(253,104)		(101)
NET CASH FLOWS FROM INVESTING ACTIVITIES S. 38,195,510 S. 30,044,464 S. 33,154,867 S. 495,985	Taxation Paid	(1,287,544)		(851,838)		(1,273,492)		(59,116)
CASH FLOWS FROM INVESTING ACTIVITIES Cash was received from/lapplied to); CAUND CANDO CAUND		1,795		1,753				
Cash was received from/(applied to): Purchases & Redemption of Investments (TCAL)	NET CASH FLOWS FROM OPERATING ACTIVITIES	\$ 38,195,510	\$	39,044,464	\$	33,154,867	\$	495,985
Purchases & Redemption of Investments (TCAL)	CASH FLOWS FROM INVESTING ACTIVITIES							
Number N								
Inter-Entity Advances 11,076,373 (14,316,23) 11,076,373 (3,990,334) (3,990	Purchases & Redemption of Investments (TCAL)			4,000,000				4,000,000
Movements in Term Deposits	Investments & Loans to Consumer Organisations	(5,911)		688,047		(5,911)		25,139,543
Novement in Advance Account State	Inter-Entity Advances					(14,255,437)		*
NET CASH FLOWS FROM/(USED IN) INVESTING ACTIVITIES \$ 1,1070,462 \$ 3,266,424 \$ (2,519,181) \$ 25,173,671	March State Control of the State Control of the Control of Control	11,076,373		(1,431,623)		11,076,373		(3,990,834)
CASH FLOWS FROM FINANCING ACTIVITIES Cash was disbursed to: Payments to TrustPower Consumers (including grants) (30,734,240) (31,686,436) (27,204,269) (27,890,522) Repayment of ANZ Loans (15,500,000) (12,832,241) - - - NET CASH FLOWS USED IN FINANCING ACTIVITIES \$ (46,238,240) \$ (44,518,677) \$ (27,204,269) \$ (27,890,522) NET INCREASE / (DECREASE) IN CASH & CASH EQUIVALENTS Add Opening Cash & Cash Equivalents 3,031,732 (2,217,789) 3,031,417 (2,220,666) Add Opening Cash & Cash Equivalents 1,156,763 3,374,552 1,152,704 3,373,370 CLOSING CASH & CASH EQUIVALENTS \$ 4,188,495 \$ 1,156,763 \$ 4,184,121 \$ 1,152,704 Represented by: Short Term Deposits - Less than 90 Days 3,705,683 795,744 3,705,683 795,744 Bank Current Accounts 482,812 361,023 478,438 356,960 Bank Overdafts \$ 4,184,925 \$ 1,156,763 \$ 4,184,121 \$ 1,152,704 Reconciliation of Net Surplus after Tax to Cash Flows from Operating Activities \$ 1,222,484 Surplus after Tax				-		265,794		25,162
Cash was disbursed to: Payments to TrustPower Consumers (including grants) (30,734,240) (31,886,436) (27,204,269) (27,890,522) Repayment of ANZ Loans (15,500,000) (12,832,241)	NET CASH FLOWS FROM/(USED IN) INVESTING ACTIVITIES	\$ 11,070,462	\$	3,256,424	\$	(2,919,181)	\$	25,173,871
Payments to TrusiPower Consumers (including grants) (30,734,240) (31,686,436) (27,204,268) (27,890,522) Repayment of ANZ Loans (15,500,000) (12,832,241)								
Repayment of ANZ Loans (15,500,000) (12,832,241) - - - - - - - - -								
NET CASH FLOWS USED IN FINANCING ACTIVITIES \$ (46,234,240) \$ (44,518,677) \$ (27,204,269) \$ (27,890,522)				28 (20) 17 (20) 1 (20)		(27,204,269)		(27,890,522)
NET INCREASE / (DECREASE) IN CASH & CASH EQUIVALENTS Add Opening Cash & Cash Equivalents 1,156,763 3,031,732 CLOSING CASH & CASH EQUIVALENTS Represented by: Short Term Deposits - Less than 90 Days Bank Current Accounts Bank Overdafts 1,156,763 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 795,744 3,705,683 36,960 36,960 36,960 36,960 36,960 36,960 37,91,663 38,893,557 39,123,583 37,291,479 274,016 38,893,557 39,123,583 37,291,479 27,016 38,893,557 39,123,583 37,291,479 27,016 39,123,4						•		
Add Opening Cash & Cash Equivalents	NET CASH FLOWS USED IN FINANCING ACTIVITIES	\$ (46,234,240)	\$	(44,518,677)	\$	(27,204,269)	\$	(27,890,522)
Add Opening Cash & Cash Equivalents	NET INCREASE / (DECREASE) IN CASH & CASH EQUIVALENTS	3.031.732		(2 217 789)		3 031 417		(2.220.666)
CLOSING CASH & CASH EQUIVALENTS \$ 4,188,495 \$ 1,156,763 \$ 4,184,121 \$ 1,152,704						50 30000000000		Contract of the Contract of th
Short Term Deposits - Less than 90 Days 3,705,683 795,744 3,705,683 795,744 3,705,683 3,705,683 3,705,68				0,07 1,002	100	1,102,704		0,010,010
Short Term Deposits - Less than 90 Days 3,705,683 795,744 3,705,683 795,744 Bank Current Accounts 482,812 361,023 478,438 356,960 Bank Overdafts - (4) - - \$ 4,188,495 \$ 1,156,763 \$ 4,184,121 \$ 1,152,704 Reconciliation of Net Surplus after Tax to Cash Flows from Operating Activities Surplus after Tax 38,893,557 39,123,583 37,291,479 274,016 Movements in Inter-Entity Advances - - (4,771,039) - Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in GST (3,737) (770) (3,737) (770) Movements in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960 </td <td></td> <td>\$ 4,188,495</td> <td>\$</td> <td>1,156,763</td> <td>\$</td> <td>4,184,121</td> <td>\$</td> <td>1,152,704</td>		\$ 4,188,495	\$	1,156,763	\$	4,184,121	\$	1,152,704
Bank Overdafts 482,812 361,023 478,438 356,960 Bank Overdafts - (4) - - \$ 4,188,495 \$ 1,156,763 \$ 4,184,121 \$ 1,152,704 Reconciliation of Net Surplus after Tax to Cash Flows from Operating Activities Surplus after Tax 38,893,557 39,123,583 37,291,479 274,016 Movements in Inter-Entity Advances - - (4,771,039) - Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Represented by:							
Reconciliation of Net Surplus after Tax to Cash Flows from Operating Activities Surplus after Tax to Cash Flows from Operating Activities Surplus after Tax	Short Term Deposits - Less than 90 Days	3,705,683		795,744		3,705,683		795,744
\$ 4,188,495 \$ 1,156,763 \$ 4,184,121 \$ 1,152,704	Bank Current Accounts	482,812		361,023		478,438		356,960
Reconciliation of Net Surplus after Tax to Cash Flows from Operating Activities Surplus after Tax 38,893,557 39,123,583 37,291,479 274,016 Movements in Inter-Entity Advances - - (4,771,039) - Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Bank Overdafts	•		(4)				
from Operating Activities 38,893,557 39,123,583 37,291,479 274,016 Movements in Inter-Entity Advances - - (4,771,039) - Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960		\$ 4,188,495	\$	1,156,763	\$	4,184,121	\$	1,152,704
Surplus after Tax 38,893,557 39,123,583 37,291,479 274,016 Movements in Inter-Entity Advances - - (4,771,039) - Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Reconciliation of Net Surplus after Tax to Cash Flows							
Movements in Inter-Entity Advances - (4,771,039) Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	from Operating Activities							
Movements in Inter-Entity Advances - - (4,771,039) - Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Surplus after Tax	38,893,557		39,123,583		37,291,479		274,016
Fair Value Adjustment Investments - Non Cash (885,551) (61,499) (11,728) (215,248) Interest & Management Fees - Non Cash - - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Movements in Inter-Entity Advances			9				-
Interest & Management Fees - Non Cash - 94,539 203,533 Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Fair Value Adjustment Investments - Non Cash	(885,551)		(61,499)		A		(215,248)
Deferred Tax - Non Cash (346,193) 387,330 3,870 71,033 Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Interest & Management Fees - Non Cash	•				\$		
Movements in Accounts Payable (15,519) 2,413 (15,522) 3,224 Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Deferred Tax - Non Cash	(346,193)		387,330				
Movements in Accounts Receivable and Accruals (2,295) 61,237 (2,295) 61,237 Movements in GST (3,737) (770) (3,737) (770) Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Movements in Accounts Payable	(15,519)		2,413				
Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960	Movements in Accounts Receivable and Accruals	(2,295)		61,237				
Movement in Taxation Payable/Receivable 555,248 (467,830) 569,300 98,960		(3,737)		(770)		(3,737)		(770)
NET CASH FLOWS FROM OPERATING ACTIVITIES (as above) \$ 38,195,510 \$ 39,044,464 \$ 33,154,867 \$ 495,985		555,248		(467,830)		569,300		98,960
	NET CASH FLOWS FROM OPERATING ACTIVITIES (as above)	\$ 38,195,510	\$	39,044,464	\$	33,154,867	\$	495,985



Notes to the Financial Report For the Year Ended 31 March 2013

1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(a) REPORTING ENTITY

Tauranga Energy Consumer Trust (TECT) is a trust formed and domiciled in New Zealand. All TECT subsidiaries are incorporated and domiciled in New Zealand.

TECT and its subsidiaries, TECT Charitable Trust, TECT Holdings Ltd, TECT Finance Ltd and TECT Finance No. 2 Ltd comprise the TECT Group.

As required by its Trust Deed, TECT complies with the financial reporting requirements of the Financial Reporting Act 1993.

The Financial Report comprises the Consolidated Financial Statements of the Group and the separate Financial Statements of the Parent Trust

APPROVAL OF FINANCIAL STATEMENTS

The financial statements were approved by the Trustees on 18 June 2013.

(b) BACKGROUND

The Tauranga Energy Consumer Trust was established under a Trust Deed on 21 December 1993 as a consequence of the Tauranga Electric Power Board's Establishment Plan.

TECT is a Consumer Trust, the income and capital of which are to be used to provide benefits to Consumers who are TrustPower customers in the area as defined in the Trust Deed (being the area supplied by the Tauranga Electric Power Board as at 21 December 1993 subsequently amended to include the Tauranga district area previously supplied by Tauranga Electricity Limited).

TECT is not a Charitable Trust and accordingly may not continue for more than 80 years. On the winding up of the Trust the assets of TECT, which remain, will be distributed for the benefit of Consumers (as defined above).

TECT Group holds 103,878,838 shares, representing 33% in the capital of TrustPower Limited. These shares are held by TECT Holdings Ltd, a 100% wholly owned subsidiary company.

TECT is governed by six trustees who are elected by Consumers. The term of appointment is four years. The terms of appointment of Trustees are staggered so that three Trustees retire every two years. Retiring Trustees are eligible for nomination for re-election.

(c) BASIS OF PREPARATION

MEASUREMENT BASE

The Accounting Principles recognised as appropriate for the measurement and reporting of financial performance and financial position on an historical cost basis, are followed by the TECT Group, with the exception that certain investments as specified below (Refer g(iv)(b)) have been revalued.

The information is presented in New Zealand dollars, which is also the functional currency of the Group, rounded to the nearest dollar.

(i) Basis of Consolidation

The consolidated financial statements include the Parent Trust and its subsidiaries. All significant intragroup balances, transactions, income and expenses are eliminated on consolidation.



Notes to the Financial Report For the Year Ended 31 March 2013

(ii) Subsidiary Entities

The wholly owned subsidiary entities, TECT Charitable Trust, TECT Holdings Ltd, TECT Finance Ltd and TECT Finance No. 2 Ltd are controlled by TECT in that TECT has the capacity to control their financing and operating policies so as to obtain benefits from their activities.

In the Parent Trust's separate Financial Statements investments in subsidiaries are stated at cost less any impairment losses.

(d) STATEMENT OF COMPLIANCE

The financial statements have been prepared in accordance with generally accepted accounting practice in New Zealand and comply with New Zealand equivalents to International Financial Reporting Standards (NZ IFRS) and other Financial Reporting Standards as appropriate for profit oriented entities. Trustees have taken advice and have determined that TECT does not meet the definition of a public benefit entity. The Trust Deed defines 'Consumers' very strictly and therefore limits benefits to a very specific and narrow section of the public. For this purpose the Trust has designated itself and the Group as 'profit-oriented'.

The accounting policies have been consistently applied by TECT for all periods covered by this financial report.

(e) CRITICAL ACCOUNTING JUDGEMENTS AND ESTIMATES

The preparation of financial statements in conformity with NZ IFRS requires the use of certain critical accounting estimates. It also requires Trustees to exercise their judgement in the process of applying the Group's accounting policies. In making these judgements, estimates and assumptions concerning the future are made. The resulting accounting estimates will, by definition, seldom equal the related actual results. The estimates and assumptions that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

(i) Impairment of Assets

NZ IFRS requires that assets are carried at no more than their recoverable amount. This requires Trustees to make judgements regarding amounts recoverable and provisions for impairment. Trustees must apply judgement in assessing likely outcomes.

(ii) Income Taxes and Deferred Taxation

Judgement is required in determining the provision for income taxes and the ultimate determination is uncertain until assessments are finalised. Judgement is also required in relation to the level of imputation credits likely to be attached to future TrustPower dividends.

(f) STATUS OF ACCOUNTING STANDARDS

(i) Standards, amendments and interpretations adopted by the Group

The accounting policies adopted are consistent with those of the previous financial year, except that the Parent and Group have adopted the following new and amended New Zealand equivalents to International Financial Reporting Standards (NZ IFRS) and International Financial Interpretations Committee (IFRIC) interpretations since 1 April 2012.

Standard/interpretation	Effective date	Effect
FRS 44 (2011) New Zealand Additional Disclosures	Periods beginning 1 July 2011	FRS 44 sets out New Zealand-specific disclosure for entities that have adopted NZ IFRSs and supports the objective of harmonising financial reporting standards in Australia and New Zealand.



Notes to the Financial Report For the Year Ended 31 March 2013

		The Standard has no impact on the financial statements except for timing of recording Imputation Credits.
NZ IFRS 7	Periods beginning 1 July 2011	The Standard requires additional disclosures with regard to financial assets that are transferred to another entity. There is no impact in the year under review.

(ii) Standards, Amendments and Interpretations to Existing Standards that are not yet effective and have not been Early Adopted by the Group

Certain standards and interpretations have been issued but are not yet effective and have not been early adopted by the Parent and Group. The following summarises only those standards that may have an impact on future financial statements of the Group.

Management anticipates that all pronouncements will be adopted in the first accounting period beginning on or after the effective date of each new standard. Information on new standards, amendments and interpretations that are expected to be relevant to the Parent and Group financial statements is provided below. Certain other new standards and interpretations issued but not yet effective that are not expected to have a material impact on the Parent and Group's financial statements have not been disclosed.

Standard/interpretation	Effective date	Implication
IFRS 9 (2009) Financial	Periods	The IASB and the XRB aim to replace NZ IAS 39 Financial
Instruments	beginning 1 January 2015	Instruments: Recognition and Measurement in its entirety by the end of 2012, with replacement standard (NZ IFRS 9). The new standard is being issued in phases, with early adoption available as each phase is issued. To date, the chapters dealing with recognition, classification, measurement and de-recognition of financial assets and financial liabilities have been issued. These chapters are effective for annual periods beginning on or after 1 January 2015. Further chapters dealing with impairment methodology and hedge accounting are still being developed.
		The adoption of NZ IFRS 9 will result in certain financial assets currently being accounted for at amortised cost to have to be reclassified as at fair value through profit or loss. All financial instruments currently classified as available-for-sale will potentially have to be reclassified at fair value through profit or loss except where TECT is able to designate the financial assets as fair value through other comprehensive income.
		Management have yet to assess the impact the standard is likely to have on the recognition and measurement of financial assets held by the Parent and Group. However, they do not expect to implement the amendments until all chapters of NZ IFRS 9 have been published and they can comprehensively assess the impact of all changes.
Consolidation Standards: NZ IFRS 10 Consolidated Financial Statements	Periods beginning 1 January 2013	NZ IFRS 10 provides a revised definition of control together with accompanying guidance to identify an interest in a subsidiary.
NZ IFRS 12 Disclosure of		NZ IFRS 12 integrates and makes consistent the disclosure



Notes to the Financial Report For the Year Ended 31 March 2013

Interests in Other Entities		requirements for various types of investments, including unconsolidated structured entities. It also introduces new disclosure requirements about the risks to which an entity is exposed from its involvement with structured entities. Management and Trustees have assessed that the new and revised standards will have no impact on the Group's consolidated financial statements.
NZ IFRS 13 Fair Value measurement	Periods beginning 1 January 2013	NZ IFRS 13 does not affect any items that are required to be fair-valued, but does clarify the definition of fair value and provides related guidance and enhanced disclosures about fair value measurements. Management and Trustees have assessed that the new standard will have no impact on the Group's consolidated financial statements.
Amendments to NZ IAS 1 Presentation of Financial Statements	Periods beginning 1 July 2012	The NZ IAS 1 amendments require an entity to group items presented in other comprehensive income into those that, in accordance with other IFRSs: • Will not be reclassified subsequently to profit or loss; and • Will be reclassified subsequently to profit or loss on disposal when specific conditions are met. Management expects this will change the current presentation of items in other comprehensive income; however it will not affect the measurement or recognition of such items.

(g) SPECIFIC ACCOUNTING POLICIES

The following specific accounting policies which materially affect the measurement of financial performance and financial position have been applied consistently to all periods presented in the financial statements and consistently by Group entities:

(i) Taxation

Tax expense comprises current and deferred tax. Current tax and deferred tax is recognised in profit or loss except to the extent that it relates to items recognised directly in equity or in other comprehensive income.

Current tax is the expected tax payable or receivable on the taxable income or loss for the year, using tax rates enacted or substantively enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes.

Deferred tax is not recognised on temporary differences associated with investments in subsidiaries because:

- * The parent is able to control the timing of the reversal of the differences; and
- * They are not expected to reverse in the foreseeable future.

Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.



Notes to the Financial Report For the Year Ended 31 March 2013

(ii) Goods and Services Tax

These financial statements have been prepared on a GST exclusive basis. TECT is registered for GST and GST payable or receivable by TECT is shown in the Statement of Financial Position. Accounts Receivable and Payable are shown inclusive of GST.

The subsidiary entities are not registered for GST and GST paid by those entities is shown as a separate expense.

(iii) Foreign Currencies

Transactions in foreign currencies are initially recognised in the functional currency of the relevant operating unit at exchange rates at the date of the transaction. Foreign currency differences arising on translation are recognised in profit or loss.

At reporting date, foreign monetary assets and liabilities are translated at the functional currency closing rate and exchange variations arising from these transactions are recognised in profit or loss. Translation differences on non-monetary items such as financial assets held at fair value through equity are reported as part of their fair value gain or loss.

(iv) Financial Instruments

Financial instruments are recognised in the Statement of Financial Position when the Group becomes party to a financial contract. They include cash balances, bank overdrafts, receivables, payables, investments in and loans to others, and term borrowings. In addition, the TECT Group is party to financial instruments to meet financing needs.

a) Receivables and Payables

Receivables and payables are initially recorded at fair value. Subsequently they are measured at amortised cost using the effective interest method less provision for impairment.

b) Investments

TECT classifies its financial assets into the following four categories: financial assets at fair value through profit or loss, held to maturity investments, loans and receivables, and available for sale. The classification depends on the purpose for which the investments were acquired. Trustees determine the classification of TECT's investments at initial recognition and re-evaluate this designation at every reporting date.

TrustPower Investment

TECT Group has determined that it does not have significant influence over TrustPower and has classified the investment as 'available for sale'. This investment is recognised at fair value on the Group's Statement of Financial Position with movements being recognised in other comprehensive income except for impairments which are recognised in profit or loss. Trustees have further determined that the most appropriate measurement base of fair value is based on the closing buy price of those shares which are actively traded.

Redeemable Preference Shares - Tauranga City Aquatics Ltd

Redeemable Preference Shares - Tauranga City Aquatics Ltd is classified as loans and receivables with fixed or determinable payments and fixed maturity date.

After initial recognition this investment is measured at amortised cost using the effective interest method less any impairment loss. Gains and losses when the asset is impaired or derecognised are recognised in profit or loss.

Redeemable Preference Shares issued by Tauranga City Aquatics were fully repaid in July 2011 and the shares issued as security were cancelled.



Notes to the Financial Report For the Year Ended 31 March 2013

ANZ Senior Bonds

ANZ Senior Bonds are classified as a held to maturity investment measured at amortised cost using the effective interest rate method, less impairment losses.

Loans to Consumer Organisations

These loans are classified as loans and receivables and are interest free, repayable on demand. After initial recognition they are measured at amortised cost using the effective interest rate method less any impairment loss based on an assumed term of 5 years and interest at commercial rates. Gains and losses when the asset is impaired or derecognised are recognised in profit or loss.

c) Borrowings

Borrowings are initially recorded at fair value net of transaction costs incurred, and subsequently at amortised cost using the effective interest method.

All borrowing costs are recognised as an expense in the period they are incurred.

d) Derivatives

Derivatives are recognised initially at fair value; attributable transaction costs are recognised in profit or loss as incurred. Subsequent to initial recognition, derivatives are measured at fair value. For derivative financial instruments that do not qualify for hedge accounting, all changes in its fair value are recognised immediately in profit or loss.

(v) Revenue

Revenue is measured at the fair value of consideration received.

(vi) Finance Income

Finance income comprises interest income on funds invested (including available-for-sale financial assets), dividend income, gains on the disposal of available-for-sale assets, fair value gains on financial assets at fair value through profit or loss and gains on hedging instruments that are recognised in profit or loss.

Interest income is recognised as it accrues in profit or loss, using the effective interest method. Dividend income is recognised in profit or loss on the date that the Group's right to receive payment is established, which in the case of quoted securities is normally the ex-dividend date. Dividends are shown net of imputation credits, and dividends and interest are shown gross of withholding taxes paid.

(vii) Finance Expenses

Finance expenses comprise interest expense on borrowings, losses on disposal of available-for-sale financial assets, dividends on preference shares classified as liabilities, fair value losses on financial assets at fair value through profit or loss, impairment losses recognised on financial assets (other than trade receivables), and losses on hedging instruments that are recognised in profit or loss.

Foreign currency gains and losses are reported on a net basis as either finance income or finance cost depending on whether foreign currency movements are in a net gain or net loss position.

(viii) Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, current accounts, deposits held at call with banks and other short term liquid deposits of less than 90 days not forming part of the investment portfolio.

In the Statement of Cash Flows, dividends are shown net of withholding taxes paid and imputation credits, because only the net amount was received in cash by the TECT Group.

(ix) Impairment of Assets

The carrying amounts of the Group's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the asset's recoverable amount is estimated. If the estimated recoverable amount of an asset is less than its carrying amount, the asset is written down to its estimated recoverable amount and an impairment loss is recognised in profit or loss.



Notes to the Financial Report For the Year Ended 31 March 2013

Estimated recoverable amount of investments and receivables carried at amortised cost is calculated as the present value of estimated future cash flows, discounted at their original effective interest rate. Receivables with a short duration are not discounted.

(x) Provisions

A provision is recognised if, as a result of a past event, the Group has a present legal or constructive obligation that can be estimated reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation. Provisions represent expected future cash flows at the pre-tax rate that reflects current market assessments of the time value of money and risks specific to the liability.

Grants and distributions still to be paid are considered to be provisions as the amounts can be estimated reliably and past practice indicates substantially all of the communicated commitments are subsequently paid. Grant provisions are not discounted as the date of cash outflow cannot be estimated reliably and in any event the effect of discounting is not considered to be material.

Grants and distributions recognised in the year are recorded in equity as "reserves for distribution" rather than the statement of comprehensive income as they are for the beneficiaries of the Trust.



Notes to the Financial Report For the Year Ended 31 March 2013

2 EQUITY

_	TECT G	roup	Tauranga Energy C	onsumer Trust
	2013	2012	2013	2012
Accumulated Final Surpluses	\$	\$	\$	\$
(including initial share gift in 1993 of \$42.5 million):				
Balance at Beginning of Year	100,040,242	93,091,656	506,036,144	534,317,617
Total Surplus After Taxation	38,893,557	39,123,583	37,291,479	274,016
1	138,933,799	132,215,239	543,327,623	534,591,633
Less Transfers to Reserves for Distribution	(32,579,500)	(32,175,000)	(27,582,227)	(28,555,489)
	\$106,354,299	\$100,040,242	\$515,745,396	\$506,036,144
Fair Value Reserve				
Balance at Beginning of Year	614,942,780	579,967,049		_
Current Year Revaluation - TrustPower Shares	46,745,477	5,193,942		-
Deferred Tax on Fair Value Movements -				
TrustPower Shares	(693,979)	(1,454,304)		-
Change in Estimate of Deferred Tax on TrustPower Shares		04 000 000		
TrustPower Snares		31,236,093	-	
	\$660,994,278	\$614,942,780	\$ -	\$ -
Reserves for Distributions: (Note 14)				
Major Amenities	3,139,660	1,639,660	3,139,660	1,639,660
Community Amenities	943,459	754,469	943,459	754,469
Community Events	106,115	(19,326)	106,115	(19,326)
Community Special Projects	113,527	602,541	113,527	602,541
Energy Efficiency	425,012	25,012	425,012	25,012
Community Organisation Subs - Unallocated	504,755	687,282	504,755	687,282
	\$5,232,528	\$3,689,638	\$5,232,528	\$3,689,638
Total Trust Equity	\$772,581,105	\$718,672,661	\$520,977,924	\$509,725,782



Notes to the Financial Report For the Year Ended 31 March 2013

3 INVESTMENTS

(a) TrustPower Limited

Fair value has been assessed at \$7.70 per share (\$7.25 per share 2012), being the closing buy quotation on 29 March 2013 (being last business day of month). No allowance has been made for commissions payable on any disposal of shares. Values adopted being:

	TECT Gr	TECT Group		
Opening Balance	2013 \$ 753,121,576	2012 \$ 747,927,634		
Add Current Year Change in Valuation Closing Balance 103,878,838 shares @ (2012: 103,878,838 shares @ \$7.25)	\$7.70 per share \$799,867,053	5,193,942 \$ 753,121,576		
(b) ANZ Senior Bonds Opening Balance (Face Value \$3m, Inter	rest @ 8.5%) 3,064,467	3,058,514		
Plus Effective Interest Closing Balance	5,911 \$3,070,378	5,953 \$ 3,064,467		

(c) Loans to Consumer Organisations

From time to time TECT advances funds to Consumer organisations at low interest rates or interest free. These loans are classified as loans and receivables and, after initial recognition, are measured at amortised cost using effective interest rate method less any impairment loss. For the purposes of calculating amortised cost a term of 5 years and interest rate applying to the ANZ swap at inception date of the advance are assumed.

(d) Fair Value Adjustment of Interest Free Loans

Supplementary and a s	TECT Group		
	2013	2012	
	\$	\$	
Opening Balance	154,943	833,695	
Less Transfers - Elms Foundation	_	(644,000)	
- YMCA	-	(250,000)	
Add Current Year Effective Interest Rate Adjustment	11,728	215,248	
Closing Balance	\$166,671	\$154,943	
Comprising:			
Paradise Point Development Trust Loan	166,671	154,943	
	\$166,671	\$154,943	



Notes to the Financial Report For the Year Ended 31 March 2013

4 FINANCIAL INSTRUMENTS

Bank accounts, short term deposits, investments in shares and funds, accounts receivable and accounts payable and advances to subsidiaries are financial instruments.

Credit Risk

Credit risk is the risk of loss that arises from a counterparty failing to meet their obligations in full and on time. It arises principally on cash and cash equivalents, short term deposits, advances, ANZ Senior Bonds and loans receivable.

The Trust's policy over credit risk is to minimise its exposure to counterparties with perceived higher risk of default by dealing only with counterparties meeting the credit standards set out in the Statement of Investment Policies and Objectives ("SIPO") and by taking collateral. Credit risk is monitored regularly by the Trustees to minimise the credit risk. Term deposits are placed with multiple institutions including Westpac, Bank of New Zealand, ASB, KiwiBank and ANZ Bank. These financial institutions have investment grade ratings and are considered reputable by the Trustees.

The maximum exposure to credit risk is represented by the carrying value of each of the above financial assets in the Statement of Financial Position at the reporting date.

TECT Group and Tauranga Energy Consumer Trust

Short Term Deposits (Less

than 90 Days)		2013			2012	
These comprised:	\$	Term	Rate	\$	Term	Rate
Westpac	1,204,388	Call	3.10%	795,744	Call	3.10%
Westpac	2,500,000	79 Days	3.78%	-		
Accrued Interest	1,295					
Total Short Term Deposits						
(Less than 90 days)	\$3,705,683			\$795,744		

Short Term Deposits

(Other)		2013			2012	
These comprised:	\$	Term	Rate	\$	Term	Rate
Westpac	2,000,000	151 days	4.22%	8,000,000	102 days	4.20%
Westpac	5,000,000	177 days	4.25%	5,000,000	160 days	4.48%
ASB	-	120 days	4.25%	5,000,000	120 days	4.25%
Accrued Interest	83,783			160,156		
Total Short Term Deposits (Other)	\$7,083,783			\$18,160,156		

Interest Rate Risk

Interest rate risk is the risk that the value or future value of cash flows from a financial instrument will fluctuate because of changes in interest rates.

TECT is subject to interest rate risk where short term deposits and investments in bonds are sensitive to changes in interest rates.

TECT Finance Ltd entered into an interest rate swap for \$27.5m to mitigate interest rate risk on the funds borrowed from ANZ Bank. This swap matured 15 December 2012 and was replaced by three further swaps of \$5m each commencing from 15 December 2012. These swaps mature in December 2015, 2017 and 2019 respectively. The value of the swaps is shown in the Statement of Financial Position at fair value based on mark to market at the reporting date.



Notes to the Financial Report For the Year Ended 31 March 2013

4 FINANCIAL INSTRUMENTS (cont'd)

Sensitivity Analysis

An increase of 100 basis points in interest rates on deposits would have resulted in an increase in surplus before tax of \$179,401 in TECT and in the Group (2012: \$244,180).

An increase of 1% in the TrustPower share price would have resulted in an increase in total comprehensive income of \$7,886,688 in the Group (2012: \$5,235,494).

An increase of 100 basis points in interest rates on borrowings would have resulted in a decrease in surplus before tax of \$42,592 (2012: \$40,256) in TECT and \$358,919 (2012: \$500,710) in the Group.

Foreign Currency Risk

Currency risk is the risk of change in fair value of financial instruments due to fluctuations in foreign exchange rates. TECT currently holds no investments denominated in foreign currencies.

Liquidity Risk

Liquidity risk represents the Group's ability to meet its contractual obligations. The Group evaluates its liquidity measurements on an ongoing basis. TECT Group generates sufficient cash flows from its activities to meet its obligations arising from its financial liabilities.

The following are the contractual maturities of TECT Group's and TECT's financial liabilities, including estimated interest payments:

	TECT G	roup	Tauranga Energy Consumo	
Non Derivatives	2013 \$	2012 \$	2013 \$	2012 \$
6 Months or Less	5,105,505	4,715,591	1,809,574	2,081,575
6-12 Months	2,941,575	17,911,727	5,036,578	5,344,112
1-5 Years	30,326,504	31,476,673	625,095	418,520
Over 5 Years				
	\$38,373,584	\$54,103,991	\$7,471,247	\$7,844,207
Carrying amount per Statement of Financial				
Position	\$34,882,425	\$48,707,633	\$7,471,247	\$7,844,207

Derivatives
6 Months or Less
6-12 Months
1-5 Years
Over 5 Years

TECT Gro	TECT Group		st
2013 \$	2012 \$	2013 \$	2012 \$
279,831	419,321	-	-
116,596	174,717	-	-
	-	•	ž.
\$396,427	\$594,038	-)	



Tauranga Energy Consumer

Notes to the Financial Report For the Year Ended 31 March 2013

4 FINANCIAL INSTRUMENTS (cont'd)

Market Price Risk

Market price risk is the risk that changes in market prices, such as equity prices, will affect the Group's profit or valuation of net assets. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return on risk.

The TECT Group has the majority of its funds invested in TrustPower shares, therefore there is a concentration of market risk associated with this investment. At balance date Meridian Energy and Pacific Aluminium were in negotiations regarding contract for electricity supply (Tiwai Contract). The outcome of those negotiations is still uncertain. If unsuccessful, there may be a significant reduction in electricity consumption nationally which could lead to a sustained reduction in wholesale electricity prices and in electricity prices generally.

Since balance date there have also been proposals for reforms to the electricity industry from opposition political parties. This proposal involves the compulsory acquisition of electricity by a monopoly state agency. These proposals may impact future dividends payable by TrustPower and the market price of TrustPower shares.

In the two months following balance date (1 April to 31 May 2013) the TrustPower share price fluctuated significantly, ranging from a high of \$7.80 to a low of \$7.18 giving the investment a valuation between \$810,254,936 and \$745,850,057 over this period.

Trustees constantly monitor the risks outlined above.

The TECT Trust Deed requires that Trustees carry out a Consumer Consultation before selling more than 5% of TECT's base level securities (87,466,000 shares) and requires TECT to wind up if it holds less than 5% of the total share capital of the company. Trustees have a policy to consult with Consumers at five yearly intervals on the retention of the securities. In 2008 Trustees resolved to retain TECT's 33% shareholding in TrustPower, subject to continued monitoring, with the right for Trustees to sell down the shareholding without Consumer Consultation to not less than 26.36% if it is in the best interests of TECT and its Consumers.

Other Market Price Risk

The Group is not exposed to substantial other market price risk arising from financial instruments.

Fair Value

All financial instruments are shown at values equivalent to their fair values.

Fair Value Hierarchy

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (ie as prices) or indirectly (ie derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

31 March 2013 Shares in TrustPower Interest Rate Swaps - ANZ Bank

31 March 2012
Shares in TrustPower
Interest Rate Swan - ANZ Bank

201011	- LOVOI Z	LCVCIO	Total
799,867,053			799,867,053
	(396,427)		(396,427)
\$799,867,053	(\$396,427)		\$799,470,626
753,121,576			753,121,576
	(509,144)		(509,144)
\$753,121,576	(\$509,144)		\$752,612,432

Level 2



Notes to the Financial Report For the Year Ended 31 March 2013

5 TAXATION

	TECT Group		Tauranga Energy (Consumer Trust
	2013 \$	2012 \$	2013	2012 \$
Surplus Before Taxation Add Non-Deductible Expenditure	39,696,177 422,083	39,894,921 257,115	39,138,141 421,899	503,125 256,940
Imputation Tax Credits	15,350,984	12,959,551	16,728,583	32,407
	55,469,244	53,111,587	56,288,623	792,472
Less				
Deductible Distribution Payments	(3,526,471)	(3,795,914)	-	<i>π</i>
Tax Amortisation of Loan Fees	(78,179)	(108,736)	u u	Ξ.
Charitable Trust Income Exemption	(241,691)	(228,870)	3.00	
Taxable Income	\$51,622,903	\$48,978,067	\$56,288,623	\$792,472
Current Tax Charge (a)	16,199,355	13,753,482	18,575,245	261,516
Less Imputation Tax Credits	(14,352,693)	(12,959,551)	(16,728,583)	(32,407)
Tax Effect of Losses	(1,044,042)	-	•	*
Change in Tax Rate (b)	-	(22,593)	-	
Income Tax Expense	\$802,620	\$771,338	\$1,846,662	\$229,109
Current Tax Expense				
Taxation Payable current period	1,842,792	722,899	1,842,792	158,077
Adjustment to Prior Period		(22,593)		2
	1,842,792	700,306	1,842,792	158,077
Deferred Tax Expense				
Deferred Tax Expense	1,040,172	71,032	3,870	71,032
Total Deferred Tax Expense	1,040,172	71,032	3,870	71,032
Tax Expense per Statement of Comprehensive Income	\$802,620	\$771,338	\$1,846,662	\$229,109
Imputation Credits Claimable				
Total Imputation Credits	15,350,984	12,959,551	16,728,583	32,407
Less excess ICs unable to claim	10,000,004	12,000,001	10,120,000	JZ, 4 07
(converted to loss)	(998,291)	-	-	ræ.
Total ICs claimable as Tax Credit	\$14,352,693	\$12,959,551	\$16,728,583	\$32,407

⁽a) TECT is a Trust and pays tax at 33%; the TECT Group subsidiary companies pay tax at 28%. No tax is payable by TECT Charitable Trust.



Notes to the Financial Report For the Year Ended 31 March 2013

6 IMPUTATION CREDITS

As TECT is not a company it does not have an imputation credit account.

TECT Holdings Limited, TECT Finance Limited and TECT Finance No. 2 Limited are registered as a Group for ICA purposes. As at 31 March 2013 the Group had Imputation Credits available of \$28,997,596.63. (2012: \$30,361,143).

TECT Imputation Craus

recrimputation Group			
2013	2012		
\$	\$		
30,361,143	16,641,276		
15,350,984	12,927,144		
29,166	792,723		
5,667			
(16,728,583)	-		
(637)	-		
(20,143)	₩1		
\$28,997,597	\$30,361,143		
	2013 \$ 30,361,143 15,350,984 29,166 5,667 (16,728,583) (637) (20,143)		

7 COMMITMENTS AND CONTINGENCIES

TECT Trustees have agreed in principle to support a joint application from Tauranga City Council and Western Bay of Plenty District Council for funding towards the cost of a tsunami warning system. It is envisaged that such funding would come from the Major Amenities Fund and is unlikely to exceed \$1m (2012: Nil).

8 PROVISION FOR DISTRIBUTIONS

	TECT Group		Tauranga Energy Consumer Trust		
	2013	2012	2013	2012	
	\$	\$	\$	\$	
Opening Balance	5,430,072	5,097,337	3,610,402	3,101,262	
Plus Distributions Approved	31,272,781	32,019,171	27,892,341	28,399,662	
Less Consumer Distributions					
Written Back	(236,170)	4	(1,853,004)	-	
	36,466,683	37,166,508	29,649,739	31,500,924	
Less Distributions Paid	(30,734,240)	(31,686,436)	(27,204,269)	(27,890,522)	
Closing Balance End of Year	\$5,732,443	\$5,430,072	\$2,445,470	\$3,610,402	
Distributions not yet uplifted:					
Major Community Amenities	1,291,088	1,800,000		1,800,000	
Community Amenities	1,403,440	897,272	30,074	223,272	
Community Events	98,100	54,284		14,534	
Community Special Projects	1,281,530	855,920	757,111	250,000	
Energy Efficiency	•	500,000		,	
Community Organisation		107			
Subsidy Scheme	852,278	625,062	852,278	625,062	
Direct Consumer Distributions	806,007	697,534	806,007	697,534	
<u> </u>	\$5,732,443	\$5,430,072	\$2,445,470	\$3,610,402	

Payment of grants is generally conditional upon the organisation obtaining the full amount of funds required to complete the project. TECT does not release funds until all conditions imposed by Trustees have been met.



Notes to the Financial Report For the Year Ended 31 March 2013

Grants are normally paid out within two years except in exceptional circumstances where Trustees may allow an extension of time or in the case of major projects which may require longer time frames for completion. Community Organisation Subsidies are paid within 12 months of approval unless an extension of time is approved by Trustees. Grant provisions are not discounted as the date of cash outflow cannot be estimated reliably and in any event the effect of discounting is not expected to be material.

9 SUBSIDIARIES

TECT Charitable Trust

On 27 March 2002 TECT settled a Charitable Trust called TECT Charitable Trust. TECT Charitable Trust is registered under the Charities Act 2005 and has donee status.

The purpose of the TECT Charitable Trust is to benefit only charitable purposes of "Charitable Consumers" defined in Clause 1.1 of the TECT Charitable Trust Deed. TECT Charitable Trust is entitled to receive distributions of beneficiary income from TECT. TECT Charitable Trust is governed by the TECT Trustees.

TECT Charitable Trust has advanced funds to TECT. At 31 March 2013 the balance of the advance from TECT Charitable Trust was \$4,378,268 (2012: \$4,140,074) This advance is unsecured, repayable on demand and has interest charged at FBT non concessionary interest rates as at the time the advance payments are made. Interest on the advance totalled \$244,087 in the current year.

TECT Holdings Limited

The balance of the loan at 31 March 2013 was \$513,899,381 after offsetting advances made by TECT Holdings Ltd to TECT (2012: \$494,995,228). The loan is interest free, on demand. The loan is not expected to be repaid within 12 months.

TECT Finance Limited

In January 2007 TECT Finance Ltd borrowed \$85 million from Arawata Finance Limited (an ANZ Bank Subsidiary) to fund the purchase of 14 million TrustPower shares plus legal and financing costs. \$82.6 million was on-lent to TECT Holdings Ltd under the 'Intercompany Loan Agreement' for the purchase of 14 million TrustPower shares. This loan was refinanced in December 2009 by a new advance from ANZ of \$55 million and repayment of \$30 million. The loan was split into two tranches of \$27.5m with repayment dates of 15 December 2012 and 15 December 2015. Repayments on the first tranche of the loan were made in the year ended 31 March 2012 (\$12m) and the year ended 31 March 2013 (\$15.5m). This loan has now been fully repaid leaving the second loan of \$27.5m due in 2015.

TECT Finance No. 2 Limited

TECT Finance No. 2 Ltd received funds from TECT during the year. At 31 March 2013 the balance of the advance from TECT was \$3,295 (2012: \$3,111). This advance is unsecured, repayable on demand and has interest charged at the FBT non concessionary rates as at the time the advance payments are made. Interest on the advance totalled \$184 in the current year (2012: \$175).

10 LOAN - ANZ Bank:

ANZ Bank Term: \$27.5m: 6 years, maturing 15 December 2015

Security: 14.5 million TrustPower Shares valued at

\$111.65 million

Loan balances are valued at amortised cost using the effective interest rate method. Interest rates have not been disclosed due to commercial sensitivity.

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Notes to the Financial Report For the Year Ended 31 March 2013

11 INTEREST RATE SWAPS - ANZ BANK

ANZ Bank - Interest Rate Swap Term: 3 years, maturing 15 December 2015 (commencing 14.12.12) Notional amount: \$5 million Mark to Market: \$58,636 (2012: (\$27,557)) ANZ Bank - Interest Rate Swap Term: 5 years, maturing 15 December 2017 (commencing 14.12.12) Notional amount: \$5 million Mark to Market: \$127,840 (2012:(\$34,652)) ANZ Bank - Interest Rate Swap Term: 7 years, maturing 15 December 2019 (commencing 14.12.12) Notional amount: \$5 million Mark to Market: \$209,951 (2012: (\$22,685))

12 DEFERRED TAX ASSET/(LIABILITY)

Deferred Tax shown in the Statement of Financial Position arises from revaluation of financial instruments to fair value.

	TECT	Group	Tauranga Energy Consumer Trust		
Opening Balance	2013 \$ (7,934,102)	2012 \$ (37,328,561)	2013 \$ 14,868	2012 \$ 85,901	
Plus/(Less):	(,,==,,==,	(,,,	14,000	00,001	
Deferred Tax Adjustments through Income Statement					
Fair Value Adjustment of Investments	(3,870)	(71,033)	(3,870)	(71,033)	
Fair Value Adjustment of Swap		17	-	-	
Deferred Tax on Tax Losses	1,044,042	-	-	-	
Prior Year Adjustment		(316,297)		-	
<u>Deferred Tax Adjustments through</u> <u>Equity</u> Fair Value Movement –					
TrustPower shares	(693,979)	(1,454,304)	-	-	
Change in Estimate of Deferred Tax on		(.,,,,,			
TrustPower shares (i)		31,236,093			
Closing Balance End of Year	(\$7,587,909)	(\$7,934,102)	\$10,998	\$14,868	

(i) During 2012 a re-estimation of the deferred tax liability arising in relation to the fair value movements in TrustPower shares was made. This re-estimation, which was based around the level of imputation credits likely to be attached to future dividends, resulted in a significant reduction in the 2012 year in the deferred tax liability provided on the fair value adjustment. The Trustees now consider there is more clarity and certainty about the level of imputation credits which are likely to be attached to dividends received although this may still be subject to significant variability. The level of imputation credits has been calculated based on an average of the imputation credits received over the past three financial years to allow for fluctuations between years (2013: 32.5%; 2012 31%). This methodology and the level of imputation credits estimated will be reviewed at each reporting date.



Notes to the Financial Report For the Year Ended 31 March 2013

Deferred tax assets and liabilities are attributable to the following:

TECT Group

	Assets		Liabil	Liabilities		Net	
Available-for-sale	2013	2012 \$	2013 \$	2012 \$	2013	2012	
financial assets	-	-	(8,642,949)	(7,948,970)	(8,642,949)	(7,948,970)	
Tax Losses Loans and	1,044,042	-	•	*	1,044,042	-	
receivables	10,998	14,868	-	-	10,998	14,868	
Tax assets (liabilities)	1,055,040	14,868	(8,642,949)	(7,948,970)	(7,587,909)	(7,934,102)	
Set off of tax	(1,055,040)	(14,868)	1,055,040	14,868	•		
Net tax assets (liabilities)		-	(\$7,587,909)	(\$7,934,102)	(\$7,587,909)	(\$7,934,102)	

Tauranga Energy Consumer Trust

	Assets		Liabilities		Net	
	2013	2012 \$	2013 \$	2012 \$	2013 \$	2012
Loans and receivables	10,998	14,868		-	10,998	14,868
Tax assets (liabilities)	10,998	14,868		-	10,998	14,868
Set off of tax Net tax assets	-	-		•	-	
(liabilities)	\$10,998	\$14,868		-	\$10,998	\$14,868

13 RELATED PARTY TRANSACTIONS

Mr Michael Cooney is the Chairman of Tauranga Energy Consumer Trust (TECT) and TECT Charitable Trust and is a Director on the Board of each of the TECT Group's subsidiary companies. Mr Cooney is also a Director of TrustPower Limited. The TECT Group owns 103,878,838 shares in TrustPower Limited and during the year received dividends of \$41,551,535 (2012: \$41,551,535). Refer to Note 3(a) for further details of the TECT Group investment in TrustPower Limited.

Refer to Note 9 for transactions between the entities that form part of the TECT Group.

Trustees are required to be Consumers as defined in TECT's Trust Deed and are therefore beneficiaries of TECT and accordingly are related parties. All transactions with related parties are undertaken in the normal course of business on normal commercial terms.

No related party debts have been forgiven or written off during the year.

From time to time, applications for grants are received by TECT from organisations in which TECT Trustees have an interest. In these situations, Trustees adhere to the guidance in TECT's Code of Practice and remove themselves from the decision making process to ensure no conflict of interest occurs.



Notes to the Financial Report For the Year Ended 31 March 2013

14 RESERVES FOR DISTRIBUTIONS

Less Transfers to Provisions & Payments

Plus Write Back to Reserve

Closing Balance End of Year

14 RESERVES FOR DISTRIBUTE	TECT G	roup	Tauranga Energy Cor	nsumer Trust
Summary:	2013	2012	2013	2012
Opening Balance	3,689,638	3,533,812	3,689,638	3,533,812
Plus Allocated - Annual Distribution Plan	32,579,500	32,175,000	27,583,968	28,552,310
	36,269,138	35,708,812	31,273,606	32,086,122
Less Transfers to Provisions & Payments	(31,272,780)	(32,085,871)	(27,892,341)	(28,463,181)
Plus Write Back to Reserve	236,170	66,697	1,851,263	66,697
Closing Balance End of Year	\$5,232,528	\$3,689,638	\$5,232,528	\$3,689,638
This comprises:	TECT G	roun	Tauranga Energy Cor	seumor Truet
Major Amenities	2013	2012	2013	2012
Major Amenities				
Opening Balance	\$ 1,639,660	\$ 1,583,660	\$ 1,639,660	\$ 1,583,660
Plus Allocated - Annual Distribution Plan	1,500,000	1,500,000	(300,000)	856,000
	3,139,660	3,083,660	1,339,660	2,439,660
Less Transfers to Provisions & Payments	¥	(1,444,000)	1,800,000	(800,000)
Plus Write Back to Reserve	•			
Closing Balance End of Year	\$3,139,660	\$1,639,660	\$3,139,660	\$1,639,660
	TECT G	roup	Tauranga Energy Con	sumer Trust
Community Amenities	2013	2012	2013	2012
Opening Balance	\$ 754,469	\$ 710,620	\$ 754.460	\$ 710,630
	1,500,000	1,500,000	754,469 188,990	710,620 331,000
Plus Allocated - Annual Distribution Plan	1,000,000	1,300,000	100,990	331,000
	2,254,469	2,210,620	943,459	1,041,620
Less Transfers to Provisions & Payments	(1,491,010)	(1,456,643)		(287,643)
Plus Write Back to Reserve	180,000	492		492
Closing Balance End of Year	\$943,459	\$754,469	\$943,459	\$754,469
	TECT G		Tauranga Energy Con	
Community Events	2013	2012	2013	2012
Opening Balance	\$ (19,326)	\$ 195,872	\$ (19,326)	\$ 195,872
Plus Allocated - Annual Distribution Plan	500,000	300,000	125,441	(63,378)
The state of the s	480,674	495,872	106,115	132,494
T			,	

(406,814)

\$106,115

32,255

(518,378)

(\$19,326)

3,180



(155,000)

(\$19,326)

3,180

(30,000)

30,000

\$106,115

Notes to the Financial Report For the Year Ended 31 March 2013

14 RESERVES FOR DISTRIBUTIONS (cont'd)

	TECT Group		Tauranga Energy Consumer Trust		
Community Special Projects	2013	2012	2013	2012	
Opening Balance	\$ 602,541	\$ 994,415	\$ 602,541	\$ 004.415	
Plus Allocated - Annual Distribution Plan	2,000,000	1,000,000		994,415	
1 lds / illocated / filliadi Distribution 1 lan	2,000,000	1,000,000	490,037	(46,312)	
	2,602,541	1,994,415	1,092,578	948,103	
Less Transfers to Provisions & Payments	(2,491,696)	(1,391,874)	(979,051)	(345,562)	
Plus Write Back to Reserve	2,652	-	2	-	
Closing Balance End of Year	\$113,527	\$602,541	\$113,527	\$602,541	
			8.2		
	TECT G		Tauranga Energy Consumer Trust		
F	2013	2012	2013	2012	
Energy Efficiency	\$ 25,012	\$ (374,988)	\$ 25,012	\$ (374,988)	
Opening Balance Plus Allocated - Annual Distribution Plan		5 (5)		5 0 00	
Flus Allocated - Allitual Distribution Flair	400,000 425,012	800,000 425,012	400,000 425,012	400,000 25,012	
Less Transfers to Provisions & Payments		(400,000)	-	20,012	
Closing Balance End of Year	\$425,012	\$25,012	\$425,012	\$25,012	
	TECT G	roup	Tauranga Energy (Consumer Trust	
	2013	2012	2013	2012	
Community Organisation Subsidies	\$	\$	\$	\$	
Opening Balance	687,282	424,233	687,282	424,233	
Plus Allocated - Annual Distribution Plan	1,000,000	1,200,000	1,000,000	1,200,000	
	1,687,282	1,624,233	1,687,282	1,624,233	
Less Transfers to Provisions & Payments	(1,203,790)	(999,976)	(1,203,790)	(999,976)	
Plus Write Back to Reserve	21,263	63,025	21,263	63,025	
Closing Balance End of Year	\$504,755	\$687,282	\$504,755	\$687,282	
	TECT G	roup	Tauranga Energy (Consumer Trust	
	2013	2012	2013	2012	
Consumer Distributions	\$	\$	\$	\$	
Opening Balance Plus Allocated - Annual Distribution Plan	25,679,500	25,875,000	25,679,500	25,875,000	
Less Transfers to Provisions & Payments	(25,679,500)	(25,875,000)	(25,679,500)	(25,875,000)	
Closing Balance End of Year		-	-	-	



Notes to the Financial Report For the Year Ended 31 March 2013

15 Capital Management

The TECT Group's capital includes Trust Capital, Share Capital, Reserves for Distributions and Fair Value Reserve.

The Group's policy is to maintain a strong capital base so as to sustain current distributions and further development of the TECT Group to provide benefits to Consumers.

The TECT Group is subject to externally imposed capital requirements under the Common Terms Agreement (as amended, novated and restated on 15 December 2009) between ANZ National Bank Ltd, Arawata Finance Ltd, TECT Finance Ltd, TECT Holdings Ltd and ANZ National Bank Ltd (as Security Agent). TECT Holdings was required to maintain a Debt Service Reserve Bank Account with a credit balance at all times equal to or greater than the debt service for the following 6 months (see Note 4). Following repayment of \$12m in August 2011 the bank agreed to waive the requirement to maintain a Debt Service Reserve Bank Account. TECT Holdings Ltd is required to maintain a Dividend Escrow Bank Account for the deposit of dividends received from TrustPower on those shares used as security for the loan. Payments from the Dividend Escrow Bank Account are payable twice yearly provided that financial covenants are met and there has been no event of default or review.

The Group's policies in respect of capital management and allocation are reviewed regularly by the Board of Trustees.

There have been no material changes in the Group's management of capital during the period.

Financial Covenants are set out in the table below. No covenants were breached during the year.

Covenant	Compliance Level		
Borrower Dividend Cover Ratio	≥1.2		
Owner Debt Ratio	<7.0		
Interest Cover Ratio	≥2.25		
Gearing Ratio	≥50%		
Shareholders' Funds	Minimum Capital Amount		
Borrower Total Debt	\$55m		
Loan to Value Ratio	≥2.2		





Independent auditor's report

To the beneficiaries of Tauranga Energy Consumer Trust

Report on the trust and group financial statements

We have audited the accompanying financial statements of Tauranga Energy Consumer Trust ("the trust") and the group, comprising the trust and its subsidiaries, on pages 2 to 25. The financial statements comprise the statements of financial position as at 31 March 2013, the statements of comprehensive income, changes in equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information, for both the trust and the group.

Trustees' responsibility for the trust and group financial statements

The trustees are responsible for the preparation of trust and group financial statements in accordance with generally accepted accounting practice in New Zealand and International Financial Reporting Standards that give a true and fair view of the matters to which they relate, and for such internal control as the trustees determine is necessary to enable the preparation of trust and group financial statements that are free from material misstatement whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these trust and group financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing (New Zealand). Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the trust and group financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the trust and group financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the trust and group's preparation of the financial statements that give a true and fair view of the matters to which they relate in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the trust and group's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates, as well as evaluating the presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Partners and employees of our firm may also deal with the trust and group on normal terms within the ordinary course of trading activities of the business of the trust and group as TrustPower consumers. This matter has not impaired our independence as auditor of the trust and group. The firm has no other relationship with, or interest in, the trust and group.



Opinion

In our opinion the financial statements on pages 2 to 25:

- comply with generally accepted accounting practice in New Zealand;
- comply with International Financial Reporting Standards; and
- give a true and fair view of the financial position of the trust and the group as at 31 March 2013 and of the financial performance and cash flows of the trust and the group for the year then ended.

Report on other legal and regulatory requirements

In accordance with the requirements of sections 16(1)(d) and 16(1)(e) of the Financial Reporting Act 1993, we report that:

- we have obtained all the information and explanations that we have required; and
- in our opinion, proper accounting records have been kept by Tauranga Energy Consumer Trust as far as appears from our examination of those records.

18 June 2013

KPMG

Tauranga